

PUBLIC RESOURCES CODE
SECTION 25300-25324

25302. (a) Beginning November 1, 2003, and every two years thereafter, the commission shall adopt an integrated energy policy report. This integrated report shall contain an overview of major energy trends and issues facing the state, including, but not limited to, supply, demand, pricing, reliability, efficiency, and impacts on public health and safety, the economy, resources, and the environment. Energy markets and systems shall be grouped and assessed in three subsidiary volumes:

- (1) Electricity and natural gas markets.
- (2) Transportation fuels, technologies, and infrastructure.
- (3) Public interest energy strategies.

(b) The commission shall compile the integrated energy policy report prepared pursuant to subdivision (a) by consolidating the analyses and findings of the subsidiary volumes in paragraphs (1), (2), and (3) of subdivision (a). The integrated energy policy report shall present policy recommendations based on an indepth and integrated analysis of the most current and pressing energy issues facing the state. The analyses supporting this integrated energy policy report shall explicitly address interfuel and intermarket effects to provide a more informed evaluation of potential tradeoffs when developing energy policy across different markets and systems.

(c) The integrated energy policy report shall include an assessment and forecast of system reliability and the need for resource additions, efficiency, and conservation that considers all aspects of energy industries and markets that are essential for the state economy, general welfare, public health and safety, energy diversity, and protection of the environment. This assessment shall be based on determinations made pursuant to this chapter.

(d) Beginning November 1, 2004, and every two years thereafter, the commission shall prepare an energy policy review to update analyses from the integrated energy policy report prepared pursuant to subdivisions (a), (b), and (c), or to raise energy issues that have emerged since the release of the integrated energy policy report. The commission may also periodically prepare and release technical analyses and assessments of energy issues and concerns to provide timely and relevant information for the Governor, the Legislature, market participants, and the public.

(e) In preparation of the report, the commission shall consult with the following entities: the Public Utilities Commission, the Office of Ratepayer Advocates, the State Air Resources Board, the Electricity Oversight Board, the Independent System Operator, the Department of Water Resources, the California Consumer Power and Conservation Financing Authority, the Department of Transportation, and the Department of Motor Vehicles, and any federal, state, and local agencies it deems necessary in preparation of the integrated energy policy report. To assure collaborative development of state energy policies, these agencies shall make a good faith effort to provide data, assessment, and proposed recommendations for review by

the commission.

(f) The commission shall provide the report to the Public Utilities Commission, the Office of Ratepayer Advocates, the State Air Resources Board, the Electricity Oversight Board, the Independent System Operator, the Department of Water Resources, the California Consumer Power and Conservation Financing Authority, and the Department of Transportation. For the purpose of ensuring consistency in the underlying information that forms the foundation of energy policies and decisions affecting the state, those entities shall carry out their energy-related duties and responsibilities based upon the information and analyses contained in the report. If an entity listed in this subdivision objects to information contained in the report, and has a reasonable basis for that objection, the entity shall not be required to consider that information in carrying out its energy-related duties.

(g) The commission shall make the report accessible to state, local, and federal entities and to the general public.

25302.5. (a) As part of each integrated energy policy report required pursuant to Section 25302, each entity that serves or plans to serve electricity to retail customers, including, but not limited to, electrical corporations, nonutility electric service providers, community choice aggregators, and local publicly owned electric utilities, shall provide the commission with its forecast of both of the following:

(1) The amount of its forecasted load that may be lost or added by any of the following:

(A) A community choice aggregator.

(B) An existing local publicly owned electric utility.

(C) A newly formed local publicly owned electric utility.

(2) Load that will be served by an electric service provider.

(b) The commission shall perform an assessment in the service territory of each electrical corporation of the loss or addition of load described in this section and submit the results of the assessment to the Public Utilities Commission.

(c) Notwithstanding subdivision (a), the commission may exempt from the forecasting requirements in that subdivision, a local publicly owned electric utility that is not planning to acquire additional load beyond its existing exclusive service territory within the forecast period provided by the commission pursuant to Section 25303.

(d) For purposes of this section, the following terms have the following meanings:

(1) "Community choice aggregator" means any "community choice aggregator" as defined in Section 331.1 of the Public Utilities Code.

(2) "Electrical corporation" means any "electrical corporation" as defined in Section 218 of the Public Utilities Code.

(3) "Electric service provider" means any "electric service provider" as defined in Section 218.3 of the Public Utilities Code.

(4) "Local publicly owned electric utility" means any "local

publicly owned electric utility" as defined in Section 224.3 of the Public Utilities Code.